

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

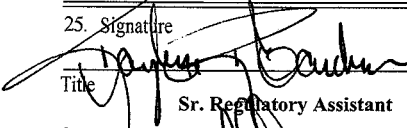

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0283-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1336-15
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39514
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 6351228 171 FNL & 35 FEL (NENE), 40.042775 LAT 109.416758 LON At proposed prod. zone Same 44335044 40.042842 -109.416118		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 48.0 Miles South of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 15, T9S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 35	16. No. of acres in lease 1360	12. County or Parish Uintah
17. Spacing Unit dedicated to this well Suspended	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1960	19. Proposed Depth 9720	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4857 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 08/09/2007
Title Sr. Regulatory Assistant		
Approved by Signature 	Name (Printed Typed) BRADLEY G. HILL	Date 08-16-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

AUG 13 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1336-15 NE/NE, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,898		Shale	
Wasatch	4,909		Sandstone	
Chapita Wells	5,482		Sandstone	
Buck Canyon	6,106		Sandstone	
North Horn	6,830		Sandstone	
KMV Price River	7,387	Primary	Sandstone	Gas
KMV Price River Middle	8,255	Primary	Sandstone	Gas
KMV Price River Lower	9,018	Primary	Sandstone	Gas
Sego	9,521		Sandstone	
TD	9,720			

Estimated TD: 9,720' or 200'± below Sego top

Anticipated BHP: 5,307 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1336-15 **NE/NE, SEC. 15, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1336-15
NE/NE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 935 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1336-15
NE/NE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

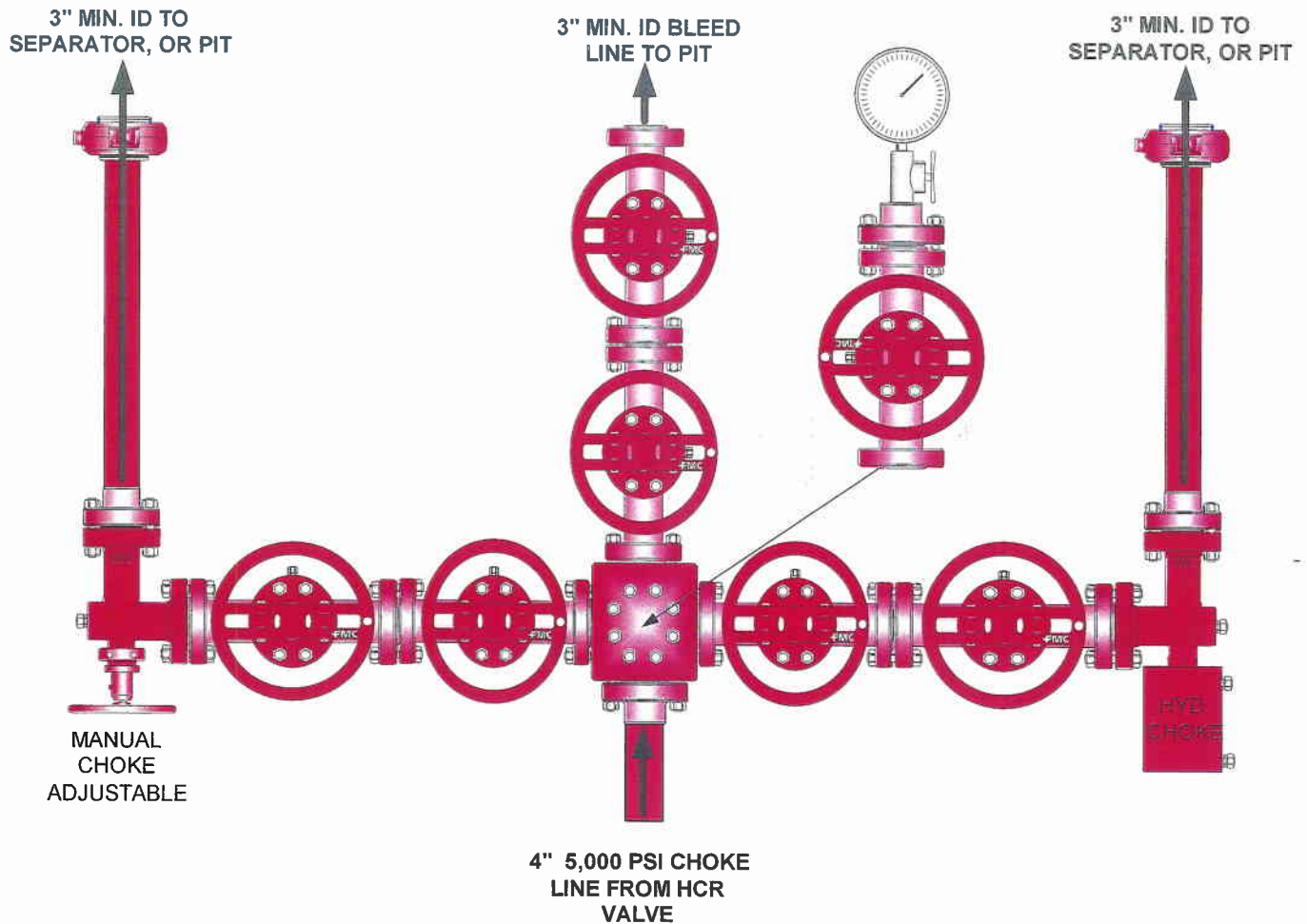
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

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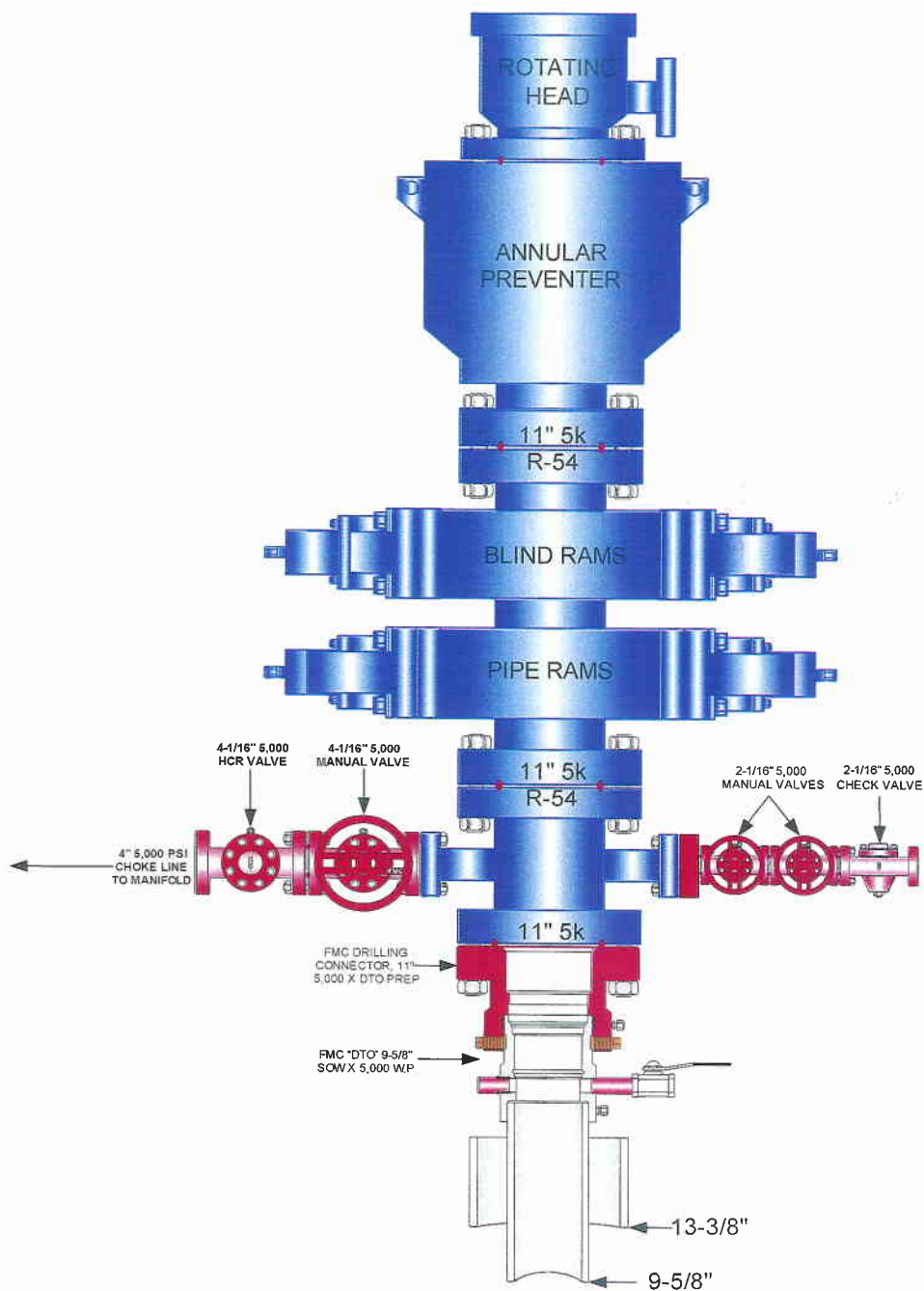


Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2





***Chapita Wells Unit 1336-15
NENE, Section 15, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately 2.73 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 4.98 acres. The pipeline is approximately 517 feet long with a 40-foot right-of-way, disturbing approximately 0.47 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 40' in length, culverts shall be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 517 x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-0283-A) proceeding in a northerly direction for an approximate distance of 22' to Section 10, T9S, R22E (Lease U-0281) proceeding for an approximate distance of 495' to Section 10, T9S, R22E tying into an existing pipeline in the SESE of Section 10, T9S, R22E (Lease U-0281). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NENE of Section 14, Township 9S, Range 22E, proceeding northerly for an approximate distance of 517' to the SESE of section 10, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **Double** felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances

which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil southwest of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See

attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants (MOAC 06-612) on January 29, 2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

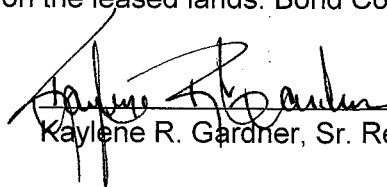
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1336-15 Well, located in the NENE, of Section 15, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 9, 2007
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

CWU #1336-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

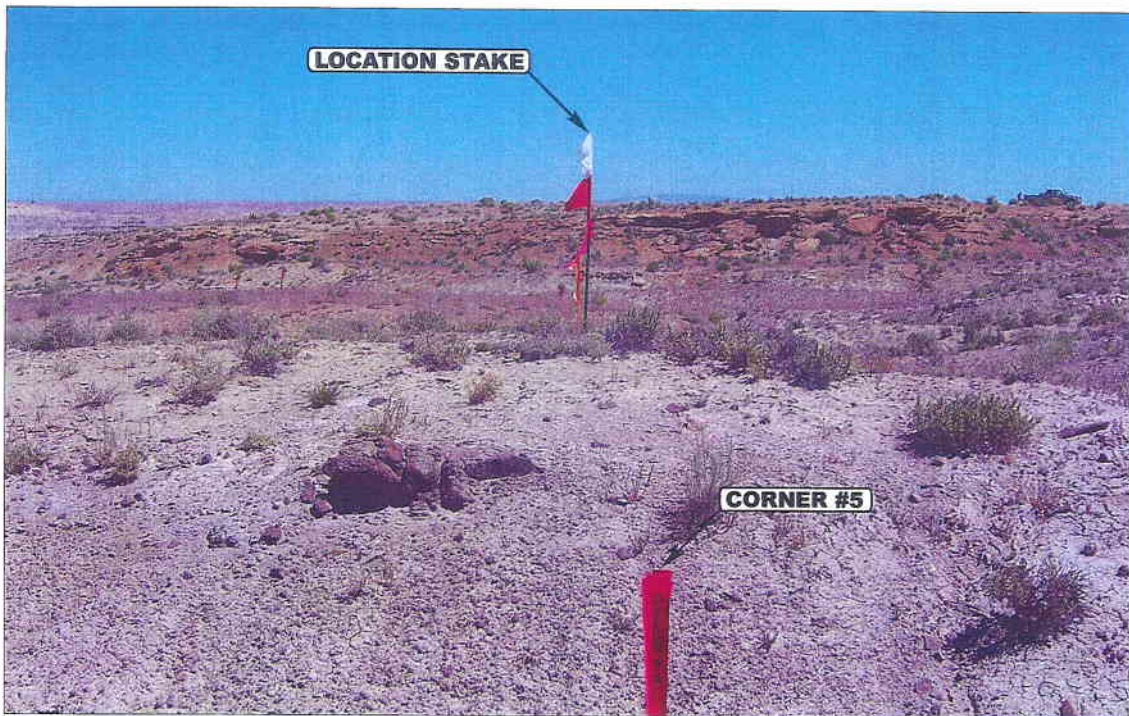


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 21 07
MONTH DAY YEAR

PHOTO

TAKEN BY: A.F. DRAWN BY: B.C. REVISED: 00-00-00

EOG RESOURCES, INC.

CWU #1336-15

SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY; THEN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ROAD ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

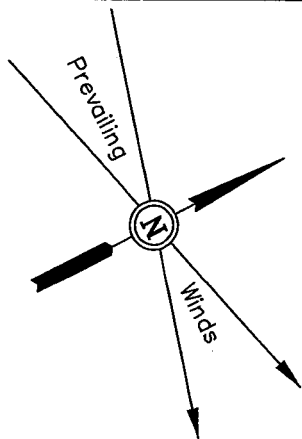
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.0 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU 1336-15
SECTION 15, T9S, R22E, S.L.B.&M.
171' FNL 35' FEL

CONSTRUCT
DIVERSION
DITCH



SCALE: 1" = 60'
DATE: 07-06-07
DRAWN BY: L.K.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

CONSTRUCT
DIVERSION
DITCH

F-15.7'
El. 37.9'

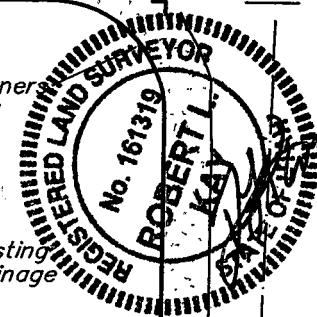
F-12.1'
El. 41.5'

Sta. 3+75

F-3.4'
El. 50.2'

Round Corners
as Needed

Existing
Drainage



Approx.
Toe of
Fill Slope

C-3.8'
El. 57.5'

El. 55.9'
C-2.3'

Sta. 1+75

El. 56.7'
C-15.1'
(Btm. Pit)

F-5.4'
El. 48.2'

Reserve Pit Backfill
& Spoils Stockpile

Approx.
Top of
Cut Slope

El. 69.6'
C-28.0'
(Btm. Pit)

C-9.2'
El. 62.8'

F-1.2'
El. 52.4'

Sta. 0+00

Elev. Ungraded Ground at Location Stake = 4857.5'
Elev. Graded Ground at Location Stake = 4853.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

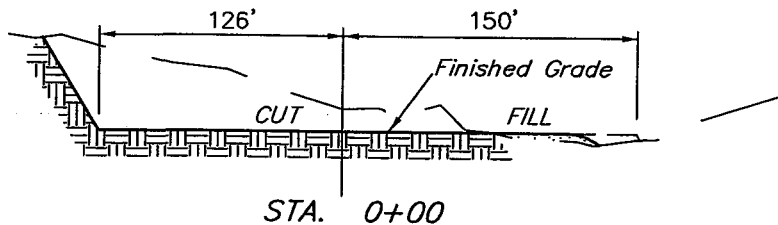
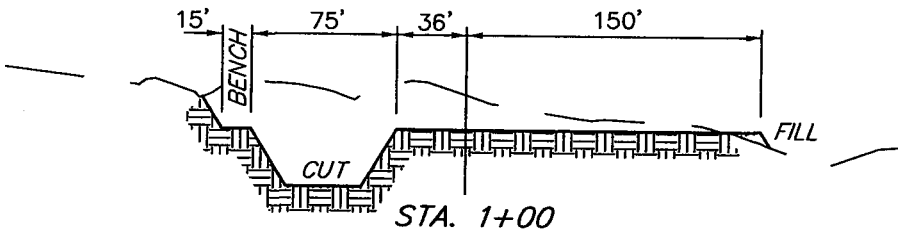
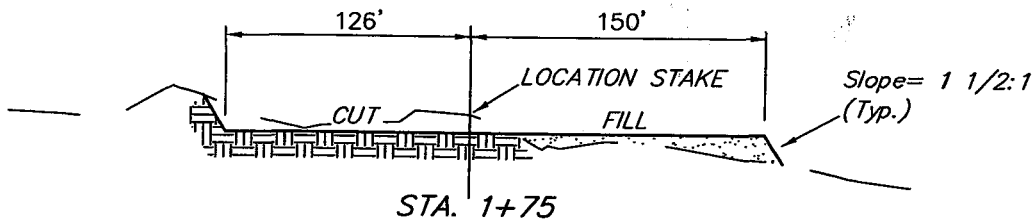
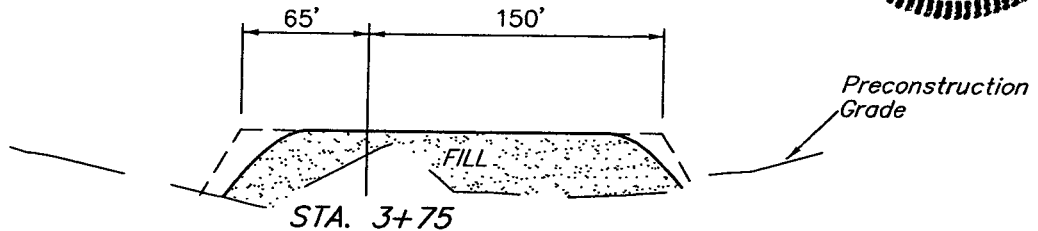
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU 1336-15
SECTION 15, T9S, R22E, S.L.B.&M.
171' FNL 35' FEL

1" = 40'
X-Section
Scale
1" = 100'

DATE: 07-06-07
DRAWN BY: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 2,280 Cu. Yds.
Remaining Location = 15,710 Cu. Yds.
TOTAL CUT = 17,990 CU.YDS.
FILL = 13,690 CU.YDS.

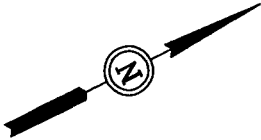
EXCESS MATERIAL = 4,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,300 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

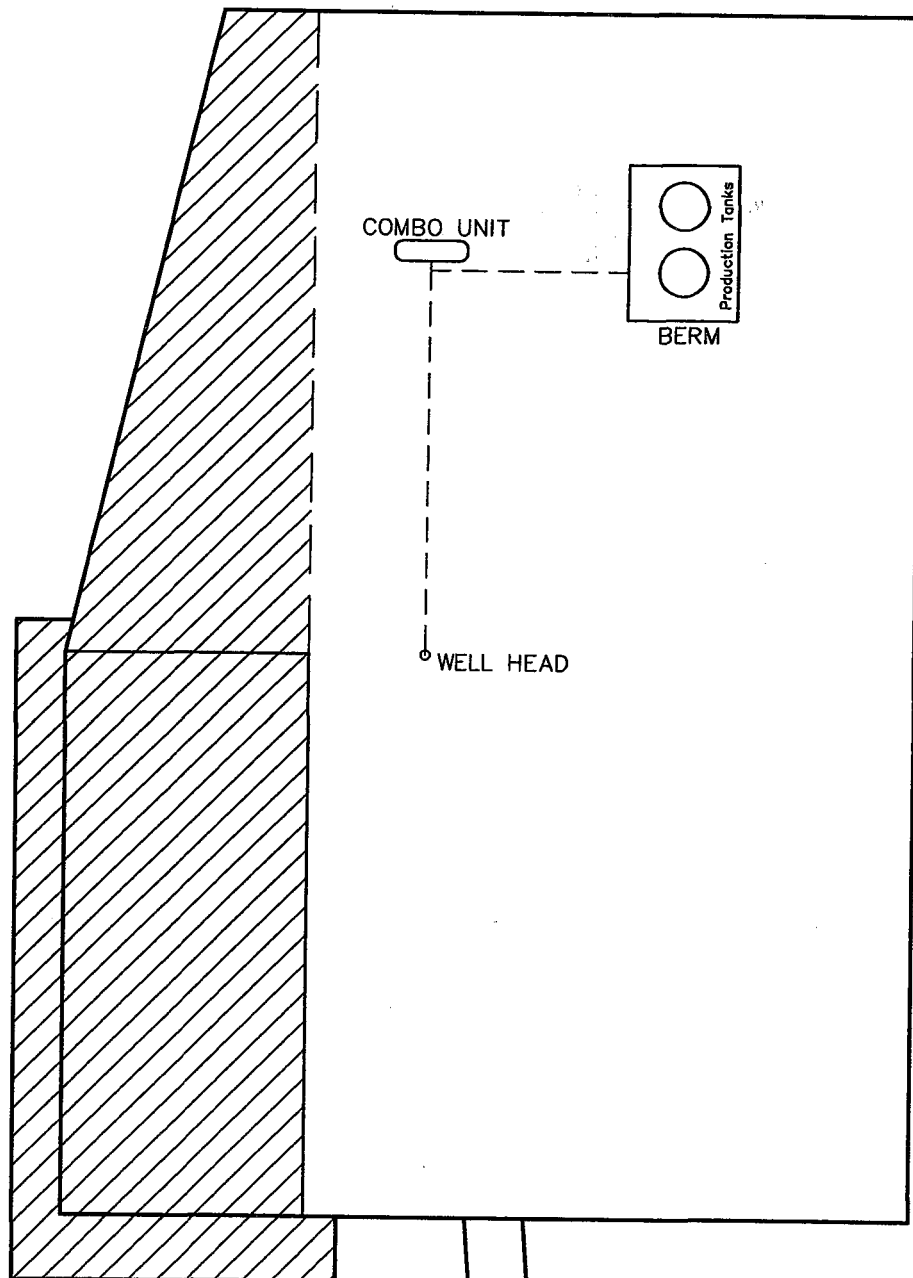
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

CWU 1336-15
SECTION 15, T9S, R22E, S.L.B.&M.
171' FNL 35' FEL



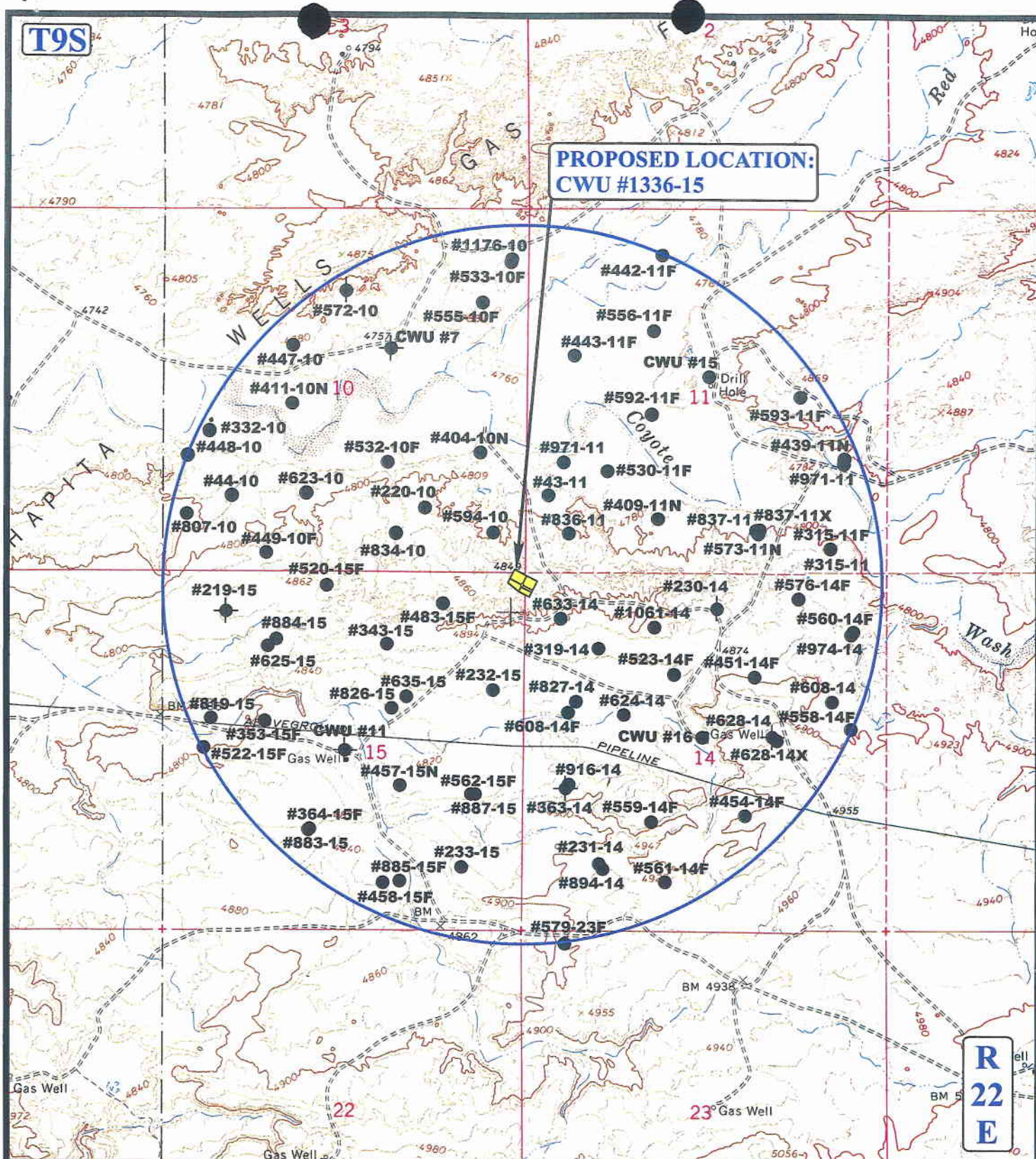
SCALE: 1" = 60'
DATE: 07-06-07
DRAWN BY: L.K.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

PROPOSED LOCATION:
CWU #1336-15



LEGEND:

- | | |
|---|---|
|  DISPOSAL WELLS |  WATER WELLS |
|  PRODUCING WELLS |  ABANDONED WELLS |
|  SHUT IN WELLS |  TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #1336-15
SECTION 15, T9S, R22E, S.L.B.&M.
171' FNL 35' FEL



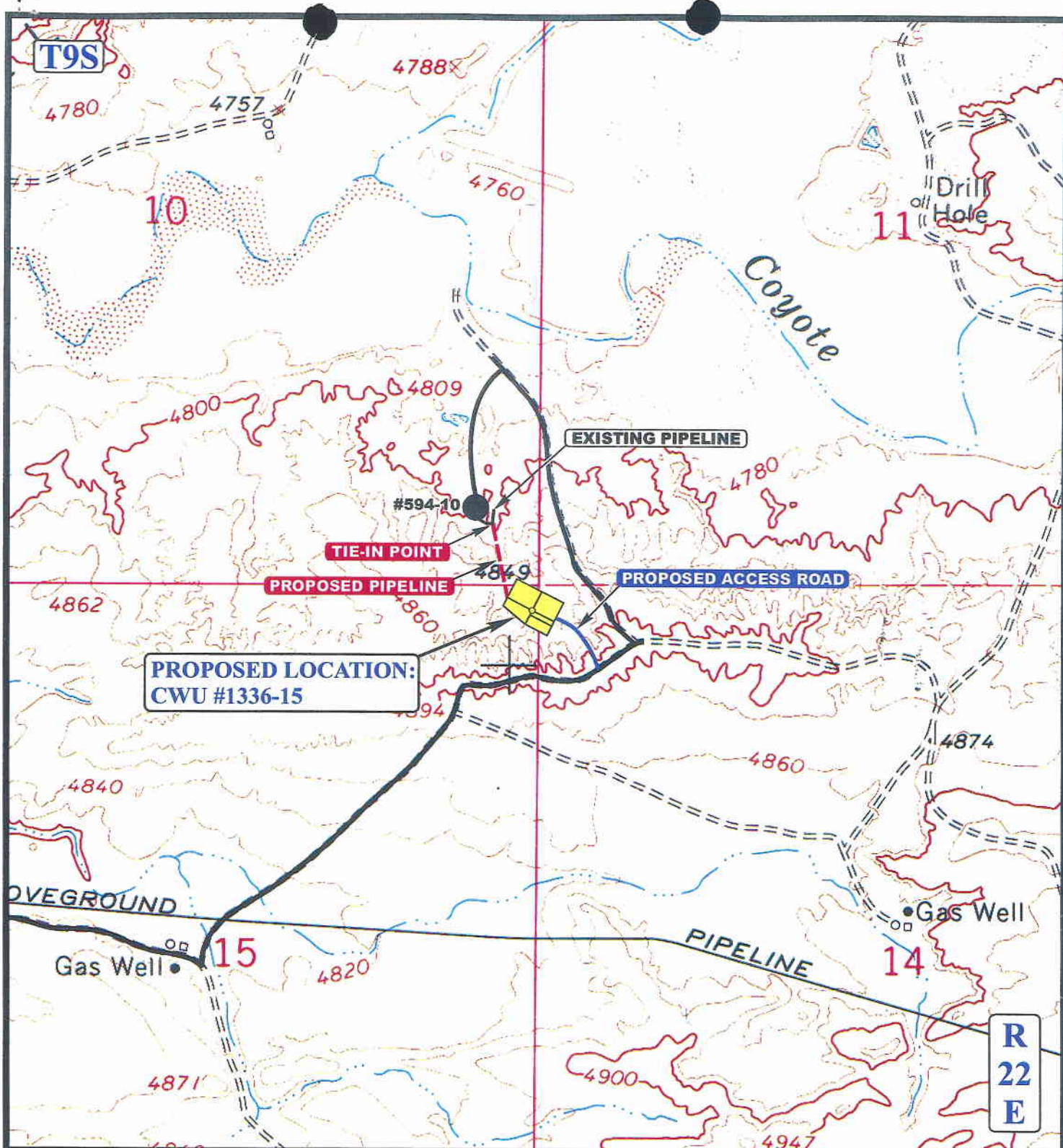
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06	21	07
MONTH	DAY	YEAR

C
TOPC

SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00
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LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1336-15
SECTION 15, T9S, R22E, S.L.B.&M.
171' FNL 35' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 21 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/13/2007

API NO. ASSIGNED: 43-047-39514

WELL NAME: CWU 1336-15

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NENE 15 090S 220E

SURFACE: 0171 FNL 0035 FEL

BOTTOM: 0171 FNL 0035 FEL

COUNTY: Uintah

LATITUDE: 40.04284 LONGITUDE: -109.4161

UTM SURF EASTINGS: 635122 NORTHINGS: 4433504

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0283-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: CHAPITA WELLS
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1999
Siting: Suspends from Siting
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- On SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 15, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-39515	CWU 956-32	Sec 32 T09S R23E 2179 FSL 2023 FEL
43-047-39512	CWU 1335-15	Sec 15 T09S R22E 0010 FNL 1330 FEL
43-047-39513	CWU 1338-15	Sec 15 T09S R22E 1850 FSL 1750 FWL
43-047-39514	CWU 1336-15	Sec 15 T09S R22E 0171 FNL 0035 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-15-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1336-15 Well, 171' FNL, 35' FEL, NE NE, Sec. 15, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39514.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1336-15
API Number: 43-047-39514
Lease: U-0283-A

Location: NE NE Sec. 15 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 781-9111	8. WELL NAME and NUMBER: Chapita Wells Unit 1336-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 171' FNL & 35' FEL 40.042775 LAT 109.416758 LON	9. API NUMBER: 43-047-39514
COUNTY: Uintah	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 9S 22E S	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-04-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 8.5.2008

Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Lead Regulatory Assistant

SIGNATURE [Signature]

DATE 7/30/2008

(This space for State use only)

RECEIVED

AUG - 1 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39514
Well Name: CHAPITA WELLS UNIT 1336-15
Location: 171 FNL - 35 FEL (NENE), SECTION 15, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

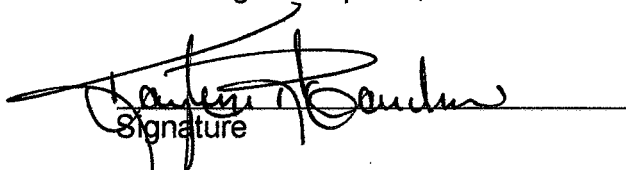
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

7/30/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

AUG - 1 2008

DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 AUG 10 AM 9:25

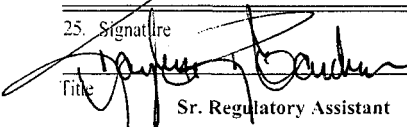
APPLICATION FOR PERMIT TO DRILL OR REENTER


1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Chapita Wells Unit 1336-15
2. Name of Operator EOG Resources, Inc.		9. API Well No. 43 047 39514
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 171 FNL & 35 FEL (NENE), 40.042775 LAT 109.416758 LON At proposed prod. zone Same		11. Sec., T. R. M. or Blk. and Survey or Area Section 15, T9S, R22E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 48.0 Miles South of Vernal, Utah		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 35		13. State UT
16. No. of acres in lease 1360		17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1960		20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4857 GL		22. Approximate date work will start* 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 08/09/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) JERRY KENICKS	Date AUG 21 2008
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

NOS 7/11/07
07 PP 2428A

RECEIVED
AUG 25 2008
DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1336-15
API No: 43-047-39514

Location: NENE, Sec. 15, T9S, R22E
Lease No: UTU-0283-A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

This well is located within the Resource Development Group (RDG) EIS project boundary, any **additional mitigation or COA's approved in the Final RDG EIS Record of Decision are also applicable to approval of this proposed action.**

Conditions Of Approval:

- If Uinta Basin hookless cactus, or other special status plants are found, construction shall cease and the AO shall be notified to determine the appropriate mitigation.
- The operator shall control noxious weeds along access road use authorizations, pipeline route authorizations, rights-of-way, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM weeds specialist or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal (PUP) be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. shall be needed to control the erosion. Low-water crossings shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines shall be buried at all major drainage crossings.

- Prevent fill and stock piles from entering drainages.
- The reserve pit shall be lined with **16 ml** or greater liner to prevent pit leakage and at least **double felt liner to prevent pit leakage** prior to spudding.
- All open pits shall be properly fenced and maintained during operations and until the pits are backfilled. When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.
- The reserve pit shall be free of oil and other liquids and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to backfilling. The reserve pit must not be “squeezed”, (filled with soil while still containing fluids) or cut (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- All permanent facilities, not regulated by OSHA, shall be painted the same color, **Carlsbad Canyon or Covert green**; within six months of installation.
- During construction the topsoil from the location shall be stripped and windrowed separately from the other excess material. The topsoil windrows shall be re-seeded using the interim seed mix and track walked or drag chained at the time the location is constructed. The topsoil removed from the pit area shall be stored separately and will not be re-seeded until the pit is reclaimed. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded using the interim seed mix listed below.
- Upon well completion, the well pad location up to the deadmen, shall be recontoured to the approximate natural contours and the stockpiled topsoil shall be spread evenly over the reclaimed area and then re-seeded using the interim seed mix.
- Reclamation:

Interim seed mix:

Hy-crest Crested Wheatgrass	9 lbs/acre
<i>Kochia</i>	3 lbs/acre

Final reclamation seed mix:

Hy-crest Crested Wheatgrass	1 lbs/acre
Scarlet globemallow	1 lbs/acre
Indian ricegrass	2 lbs/acre
Shadscale saltbush	3 lbs/acre

- All pounds are in pure live seed.
- Seeding will take place from August 15 until the ground freezes in the fall or early winter.
- All seed and mulch shall be certified weed free.
- Drill seeding is the required method unless topography will not allow.
- Rates are set for drill seeding; double the rate if broadcasting.

- If broadcasting seed: The seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
 - Reseeding shall be required if initial seeding is not successful.
- Once the location is plugged and abandoned, the well location and access road shall be re-contoured to the natural topography, topsoil shall be re-spread, and the entire location and access road shall be seeded with the final reclamation seed mix. Seed application shall follow all guidelines in the final reclamation seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum shall be walked into the soil with a dozer, immediately after the seeding is completed, or covered by soil using a drag chain.
- **Monitor** at the beginning of construction and spot check on well pad, pipeline and access roads, by a BLM qualified paleontologist. The silt/mudstones just under the surface have a high potential for vertebrate fossils.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.

COA specification is consistent with operators performance standard stated in APD.

A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1336-159. API Well No.
43-047-3951410. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NENE 171FNL 35FEL
40.04277 N Lat, 109.41676 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the conductor size as follows:

Casing: Conductor
Hole Size: 26"
Length: 40-60'
Size: 16"
Weight: 65.0#
Grade: H-40
Thread: STC
Rating Collapse: 670 PSI
Factor Burst: 1640 PSI
Tensile: 736#

COPY SENT TO OPERATOR

Date: 1/27/2009Initials: KS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66128 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 01/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

D. M. R. Dunt

Title

Pet Eng

Date

1/26/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*DOGm*Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****JAN 12 2009****DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1336-15

2. Name of Operator

EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM9. API Well No.
43-047-39514

3a. Address

1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)

Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NENE 171FNL 35FEL
40.04277 N Lat, 109.41676 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 1.27.2009Initials: KS

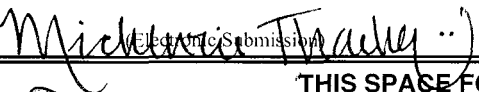
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #66125 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

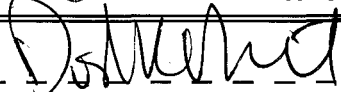
Signature



Date 01/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title

Pet-Eng.

Date

1/26/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Dogm

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

JAN 12 2009

DIV. OF OIL, GAS & MINING

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1336-15

Api No: 43-047-39514 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 05/21/09

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by KEN DAVENPORT

Telephone # (435) 828-8200

Date 05/20/09 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1336-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0171 FNL 0035 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047395140000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 5/21/2009	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on 5/21/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 26, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 5/22/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39883	CHAPITA WELLS UNIT 1364-18		NESW	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>13650</u>	5/19/2009			<u>5/28/09</u>	
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39957	NATURAL BUTTES UNIT 653-07E		NENW	7	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>2900</u>	5/20/2009			<u>5/28/09</u>	
Comments: <u>WASATCH = WSMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39514	CHAPITA WELLS UNIT 1336-15		NENE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>13650</u>	5/21/2009			<u>5/28/09</u>	
Comments: <u>MESAVERDE</u> <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

5/22/2009

Title

Date

RECEIVED

MAY 26 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1336-15			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0171 FNL 0035 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047395140000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/21/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5&6 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 25, 2009					
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk			
SIGNATURE N/A	DATE 8/21/2009				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1336-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0171 FNL 0035 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047395140000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/22/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 9/22/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 28, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/25/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 09-25-2009

Well Name	CWU 1336-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39514	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-03-2009	Class Date	
Tax Credit	N	TVD / MD	9,720/ 9,720	Property #	061872
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,873/ 4,854				
Location	Section 15,T9S, R22E, NENE, 171 FNL & 35 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.006

AFE No		304849		AFE Total		1,631,300		DHC / CWC		726,500/ 904,800													
Rig Contr		TRUE		Rig Name		TRUE #34		Start Date		08-13-2007		Release Date		07-14-2009									
08-13-2007		Reported By		SHARON CAUDILL																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			171' FNL & 35' FEL (NE/NE)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.042775, LONG 109.416758 (NAD 83)
			LAT 40.042811, LONG 109.416075 (NAD 27)
			TRUE #34
			OBJECTIVE: 9720' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0283-A
			ELEVATION: 4857.5' NAT GL, 4853.6' PREP GL(DUE TO ROUNDING THE PREP GL WILL BE 4854'), ' KB (')
			EOG BPO WI 100%, NRI 82.005679%
			EOG APO WI 55.6504%, NRI 47.609126%

04-30-2009 Reported By TERRI CSERE

RECEIVED September 25, 2009

DailyCosts: Drilling	\$92,150	Completion	\$0	Daily Total	\$92,150
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-01-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

05-04-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

05-05-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

05-06-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT, LOCATION AND PIT.

05-07-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	LOCATION BUILD				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

05-08-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

05-11-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-12-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

05-13-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

05-15-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

05-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

05-20-2009 Reported By KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$92,150	Completion	\$0	Well Total	\$92,150
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 5/21/09 @ 8:00 AM. SET ±60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 5/20/09 @ 5:52 AM.

06-17-2009 Reported By PETE COMEAU

DailyCosts: Drilling	\$218,309	Completion	\$0	Daily Total	\$218,309
Cum Costs: Drilling	\$310,459	Completion	\$0	Well Total	\$310,459
MD	2,414	TVD	2,414	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/29/2009. DRILLED 12-1/4" HOLE TO 2395' GL (2414 KB). ENCOUNTERED WATER @ 830'. FLUID DRILLED FROM 1020' TO TD WITH PARTIAL LOSSES. SPOTTED DRILLING MUD ON BOTTOM. RAN 55 JTS (2377.39') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2396.39 KB. RDMO CRAIGS RIG #2. RAN 180' OF 1" PIPE FOR TOP OUTS.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED & PUMPED 250SX (182.5 BBLS) OF PREMIUM CEMENT W/0.2% VARSET & 2% CALSEAL & 2% EX-1. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/2% CACL MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/179 BBLS FRESH WATER. BUMPED PLUG W/1000 PSI @ 17:00, 6/02/2009 FLOATS HELD. 30 BBLS CEMENT TO SURFACE. WAITING 4 HOURS TO START TOP JOB AFTER FLUSHING DOWN 1" PIPE TO SURFACE.

TOP JOB # 1: DOWN 180' OF 1" PIPE, MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 3 TOOK 2 EACH SURVEYS WHILE DRILLING HOLE @ 1150' = 0.75 DEGREE & 2380' = 1.0 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 5/31/2009 @ 10:00 AM.

PETE COMEAU NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 5/31/2009 @ 11:00 AM.

07-03-2009		Reported By		ROBERT DYSART							
DailyCosts: Drilling		\$38,233		Completion		\$0		Daily Total		\$38,233	
Cum Costs: Drilling		\$348,692		Completion		\$0		Well Total		\$348,692	
MD	2,414	TVD	2,414	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	RDRT ON CWU 1364-18, HOLD PRE-MOVE SAFETY MTG: RIG MOVE.								
07:00	15:00	8.0	RIG MOVE 4.0 MILES FROM CWU 1364-18 TO CWU 1336-15.								
15:00	06:00	15.0	RURT, RIG MOVE 100%, RIG UP 90% MAST NOT RAISED. (RIG REPAIR) FASTLINE SHEAVE BEARINGS BAD, REPLACE SAME. ESTIMATED SPUD TIME: 15:00 HRS ON 7/3/09.								
NO ACCIDENTS OR INCIDENTS REPORTED.											
FULL CREWS											
SAFETY MTGS: RIG MOVE & RIG UP X 2											
FUEL: 10,032, RECEIVED 7,449.											

07-04-2009		Reported By		ROBERT DYSART							
DailyCosts: Drilling		\$39,148		Completion		\$0		Daily Total		\$39,148	
Cum Costs: Drilling		\$387,840		Completion		\$0		Well Total		\$387,840	
MD	3,453	TVD	3,453	Progress	1,039	Days	1	MW	9.9	Visc	34.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 3453'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RURT, RAISE MAST @ 07:30 HRS.
09:00	13:30	4.5	RIG ACCEPTED ON DAYWORK @ 09:00 HRS, 7/3/09.
			RIG UP TEST BOPE AS PER PROGRAM. NOTIFIED BLM VERNAL OFFICE VIA EMAIL ON 07/01/09 @ 16:00 HRS FOR BOP TEST. B&C QUICK TESTERS, CONTRACTOR
			INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK 250/5000 PSI 5/10 MIN.
			HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.
			CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.
			PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
			ANNULAR, 250/2500 PSI 5/10 MIN.
			TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
			INSTALL WEAR BUSHING.
13:30	16:30	3.0	HOLD PRE-JOB SAFETY MTG. RIG UP PICK UP MACHINE, TRIP IN HOLE BHA #1 & D.P. TO TOP OF CEMENT, 2225'
			RIG DOWN PICK UP UNIT.
16:30	19:00	2.5	DRILL CEMENT/FLOAT EQUIP. 2225' TO 2396' SHOE DEPTH
			DRILL OUT RATHOLE CEMENT TO 2414' DRILL 16' RAT HOLE TO 2430'
19:00	19:30	0.5	CONDUCT FIT @ 2396' WITH 9.9 PPG FLUID, 250 PSI= 11.9 EMW
19:30	21:30	2.0	DRILL ROTATE 2430' TO 2609' (179') ROP 89.5
			WOB 15/20K, RPM 45/55 + 99, GPM 450, PSI 1500/1800
21:30	22:00	0.5	SURVEY @ 2529' .060 DEG.
22:00	01:30	3.5	DRILL ROTATE 2609' TO 2985' (376') ROP 107
			WOB 18/20K, RPM 45/55 + 99, GPM 450, PSI 1500/1800
01:30	02:00	0.5	SERVICE RIG
02:00	06:00	4.0	DRILL ROTATE 2985' TO 3453' (468') ROP 117
			WOB 18/20K, RPM 45/55 + 99, GPM 450, PSI 1800/2100
			M/W 9.9, VIS 34
			NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS
			SAFETY MTGS: RAISING MAST, HOUSEKEEPING
			BOP DRILL 90 SEC.
			FUEL: 9234, USED 789
06:00			SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 21:30 HRS, 7/03/09.

07-05-2009 Reported By ROBERT DYSART

Daily Costs: Drilling	\$26,802	Completion	\$0	Daily Total	\$26,802
Cum Costs: Drilling	\$414,642	Completion	\$0	Well Total	\$414,642

MD	5,045	TVD	5,045	Progress	1,592	Days	2	MW	10.0	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 3453' TO 4610' (1157') ROP 115
			WOB 18/22K, RPM 50/60 + 100, GPM 450, PSI 1900/2100.
16:00	16:30	0.5	SURVEY @ 4530' 1.3 DEG.
16:30	05:00	12.5	DRILL ROTATE 4610' TO 5045' (435') ROP 34.8

WOB 18/22K, RPM 50/60 + 100, GPM 450, PSI 1800/2000

05:00 05:30 0.5 MIX & PUMP PILL.
 05:30 06:00 0.5 TRIP OUT OF HOLE FOR BIT #2
 M/W 10+, VISC 37.

NO ACCIDENTS OR INCIDENTS REPORTED.

FULL CREWS

SAFETY MTGS: WORKING ON PUMPS, FIRE HAZARDS.

BOP DRILL 90 SEC.

FUEL: 7638, USED 1596.

07-06-2009	Reported By	ROBERT DYSART									
DailyCosts: Drilling	\$28,683	Completion	\$0	Daily Total	\$28,683						
Cum Costs: Drilling	\$443,326	Completion	\$0	Well Total	\$443,326						
MD	6,107	TVD	6,107	Progress	1,062	Days	3	MW	10.4	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6107'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT OF HOLE FOR BIT #2 TO SURFACE.
07:30	10:00	2.5	MAKE UP BIT #2TRIP IN HOLE TO 5045'
10:00	13:00	3.0	DRILL ROTATE 5045' TO 5264' (219') ROP 73 WOB 18/20K, RPM 40/50 + 100, GPM 450, PSI 1900/2100
13:00	13:30	0.5	SERVICE RIG
13:30	06:00	16.5	DRILL ROTATE 5264' TO 6107' (843') ROP 51 WOB 18/20K, RPM 40/50 + 95, GPM 430, PSI 2000/2400 M/W 10.4, VISC 35 (NOTE) 200 BBL LOSS @ 5470' 100 BBL LOSS @ 6010'

NO ACCIDENTS OR INCIDENTS REPORTED.

FULL CREWS, CHECK COM X 2.

SAFETY MTGS: SLIPS, CLEANING RADIATORS.

FUEL: 6498, USED 1140.

FORMATION: BUCK CANYON

07-07-2009	Reported By	ROBERT DYSART									
DailyCosts: Drilling	\$32,599	Completion	\$693	Daily Total	\$33,292						
Cum Costs: Drilling	\$475,926	Completion	\$693	Well Total	\$476,619						
MD	6,920	TVD	6,920	Progress	813	Days	4	MW	10.5	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6920'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 6107' TO 6605' (498'). ROP 58. WOB 18/20K, RPM 35/45 + 98, GPM 445, PSI 2100/2600. M/W 10.3 VISC 35, (25+ BBL/HR LOSSES.) MANAGE WITH LCM.

14:30 15:00 0.5 SERVICE RIG
 15:00 06:00 15.0 DRILL ROTATE 6605' TO 6920' (315'). ROP 21.
 WOB 18/20K, RPM 30/40 + 95, GPM 430, PSI 2100/2600.
 M/W 10.5, VISC 35.

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS
 CHECK COM X 2
 SAFETY MTGS: TONG DIES, FALL PROTECTION.
 FUEL: 6498, USED 1140.

FORMATION: NORTH HORN

07-08-2009 Reported By ROBERT DYSART

DailyCosts: Drilling	\$91,528	Completion	\$0	Daily Total	\$91,528
Cum Costs: Drilling	\$567,455	Completion	\$693	Well Total	\$568,148

MD	7,215	TVD	7,215	Progress	295	Days	5	MW	10.9	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7215'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 6920' TO 7007' (87') ROP 24. WOB 18/20K, RPM 30/40 + 95, GPM 340, PSI 2000/2500.
09:30	10:00	0.5	SERVICE RIG
10:00	18:00	8.0	DRILL ROTATE 7007' TO 7163' 19.6 FPH WOB 18/20K, RPM 30/40 + 95, GPM 340, PSI 2000/2500.
18:00	18:30	0.5	DROP SURVEY, FLOW CHECK, PUMP PILL.
18:30	22:00	3.5	TRIP OUT FROM 7163' FOR BIT #3. TIGHT HOLE @ 5622' S/W 135K, MAX UP 250K.
22:00	00:00	2.0	MAKE UP BIT #3, NEW MOTOR (.16) TRIP IN HOLE TO CSG SHOE.
00:00	01:00	1.0	SLIP & CUT 100' DRILL LINE.
01:00	03:00	2.0	TRIP IN HOLE FROM CSG. SHOE TO 7000'.
03:00	04:00	1.0	WASH/REAM 7000' TO 7163' (20' FILL) 100 + BBL LOSSES
04:00	06:00	2.0	DRILL ROTATE 7163' TO 7215' (52') ROP 26. WOB 15/18K, RPM 40/50 + 64, GPM 400, PSI 2000/2250 M/W 10.9, VISC 37 .

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS.
 CHECK COM X 2
 SAFETY MTGS: CREW CHANGE X 2
 FUEL: 4104, USED 1140.

FORMATION: NORTH HORN
 FUNCTION BLIND RAMS

07-09-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$43,069	Completion	\$1,599	Daily Total	\$44,668
Cum Costs: Drilling	\$610,524	Completion	\$2,292	Well Total	\$612,816

MD	8,130	TVD	8,130	Progress	915	Days	6	MW	11.2	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8,130'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 7,215' TO 7,350' (135' @ 33.75 FPH), WOB 10-20K, GPM 417, RPM 35-55/MOTOR 67, SPP 2305, DIFF. PRESS. 129/157 PSI, MUD 11.0, VIS 36. NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
10:30	06:00	19.5	DRILLED 7,350' TO 8,130' (780' @ 40.0 FPH), WOB 10-20K, GPM 425, RPM 35-55/MOTOR 68, SPP 2475, DIFF. PRESS. 129/330 PSI, MUD 11.1+, VIS 36, NO FLARE. DIESEL 7011 GALS(USED 1293).
NO ACCIDENTS.			
FULL CREWS.			
SAFETY MEETING TOPIC - JSA MIXING CAUSTIC SODA.			
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.			

07-10-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$34,422	Completion	\$0	Daily Total	\$34,422
Cum Costs: Drilling	\$644,947	Completion	\$2,292	Well Total	\$647,239

MD	8,635	TVD	8,635	Progress	505	Days	7	MW	11.3	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8,635'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 8,130' TO 8,317' (187' @ 31.16 FPH). WOB 10-20K, GPM 417, RPM 35-55/MOTOR 67, SPP 2533, DIFF. PRESS. 157/250 PSI, MUD 11.2, VIS 35, NO FLARE.
11:00	11:30	0.5	SERVICE RIG. COMP. DRAW TOOL. TBA. FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	06:00	18.5	DRILLED 8,317' TO 8,635' (318' @ 17.1 FPH) WOB 10-20K. GPM 417. RPM 35-55/MOTOR 67. SPP 2419, DIFF. PRESS. 157/336 PSI. MUD 11.3, VIS 34, NO FLARE. DIESEL 5700 GALS(USED 1311).
NO ACCIDENTS.			
FULL CREWS.			
SAFETY MEETING TOPIC - MAKING CONNECTIONS.			
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.			

07-11-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$45,583	Completion	\$0	Daily Total	\$45,583
Cum Costs: Drilling	\$690,530	Completion	\$2,292	Well Total	\$692,822

MD	8,825	TVD	8,825	Progress	190	Days	8	MW	11.5	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8825

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8,635' TO 8,691' (56' @ 16.0 FPH), WOB 10-20K, GPM 417, RPM 35-55/MOTOR 67, SPP 2419, DIFF. PRESS. 157/336 PSI, MUD 11.3, VIS 34, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST HCR VAVLE AND CHOKE PLANEL.
10:00	10:30	0.5	SURVEY DEPTH @ 8,610' 1.1 DEGREES.
10:30	14:00	3.5	PUMP PILL AND TRIP OUT OF HOLE WITH BIT #3 @ 8,691'.
14:00	15:30	1.5	LD MUD MOTOR, CHANGE ROLLER REAMERS, MAKE UP TORQUE BUSTER AND BIT.
15:30	18:30	3.0	TRIP IN HOLE WITH BIT #4, FILL PIPE @ 5,840', TAG BRIDGE @ 6,219'.
18:30	20:30	2.0	WASH/REAM F/ 6,219' TO 6,389'.
20:30	22:00	1.5	TRIP IN HOLE WITH BIT #4 TO 8,611'.
22:00	23:00	1.0	WASH/REAM F/8,611' TO 8691', 10' OF FILL.
23:00	06:00	7.0	DRILLED 8,691' TO 8,825' (134' @ 19.1 FPH), WOB 10-20K, GPM 425, RPM 70-85, SPP 2235, TORQUE 200/230, MUD 11.5, VIS 38, NO FLARE. DIESEL 4674 GALS(USED 1026).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - CHANGING SWAB IN MUD PUMP.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

07-12-2009		Reported By		BRIAN DUTTON							
DailyCosts: Drilling		\$45,429		Completion		\$0		Daily Total		\$45,429	
Cum Costs: Drilling		\$735,959		Completion		\$2,292		Well Total		\$738,251	
MD	9,408	TVD	9,408	Progress	583	Days	9	MW	11.6	Visc	39.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 9,408'											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8,825' TO 8,970' (145' @ 24.1 FPH), WOB 10-20K, GPM 399, RPM 70-85, SPP 2184, TORQUE 200/240, MUD 11.6, VIS 39, NO FLARE.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:30	06:00	17.5	DRILLED 8,970' TO 9,408' (438' @ 25.0 FPH), WOB 10-20K, GPM 392, RPM 50-85, SPP 2047, TORQUE 219/240, MUD 11.6+, VIS 40, NO FLARE. DIESEL 3380 GALS(USED 1294). NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - WEARING THE PROPER PPE FOR THE JOB AT HAND. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

07-13-2009		Reported By		BRIAN DUTTON							
DailyCosts: Drilling		\$26,461		Completion		\$0		Daily Total		\$26,461	
Cum Costs: Drilling		\$762,421		Completion		\$2,292		Well Total		\$764,713	
MD	9,720	TVD	9,720	Progress	312	Days	10	MW	11.7	Visc	39.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR WIPER TRIP											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 9,408' TO 9,531' (123' @ 20.5 FPH), WOB 10-20K, GPM 392, RPM 50-85, SPP 2047, TORQUE 219/240, MUD 11.6+, VIS 40, NO FLARE.

12:00 12:30 0.5 SERVICE RIG, COMP. DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR AND POWER CHOKE.

12:30 02:30 14.0 DRILLED 9,531' TO 9,720' (189' @ 13.5 FPH), WOB 10-20K, GPM 392, RPM 50-85, SPP 2047, TORQUE 219/240, MUD 11.7, VIS 36, NO FLARE. REACHED TD @ 02:30 HRS, 07/13/09.

02:30 06:00 3.5 CIRCULATE PRIOR TO LDDP, CHECK FOR FLOW WELLS FLOWING. RAISE MUD WT. F/11.7 PPG TO 11.8 PPG AND BUILD 200 BBLS 13.0 PPG WEIGHTED PILL.

DIESEL 2223 GALS(USED 1157).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - CLEANING LIGHTS IN DERRICK.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

07-14-2009 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$48,602	Completion	\$240,209	Daily Total	\$288,812
Cum Costs: Drilling	\$811,024	Completion	\$242,501	Well Total	\$1,053,525

MD	9,720	TVD	9,720	Progress	0	Days	11	MW	11.9	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE AND CONDITION BRING FINISH BRINGING MUD WT. UP TO 11.8 PPG AND BUILD 200 BBLS 13.0 PPG PILL.
08:00	08:30	0.5	PUMP PILL 200 BBLS 13.0 PPG, EMW ON BOTTOM 12.1 PPG.
08:30	14:30	6.0	LDDP. BIT CAME OUT OF THE HOLE IN GOOD SHAPE FOR DRILLING THE LAST 1,029' OF THE WELL.
14:30	15:30	1.0	BREAK KELLY AND LD BHA.
15:30	16:00	0.5	PULL WEAR BUSHING.
16:00	16:30	0.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
16:30	22:00	5.5	RAN 4.5" 11.6# HCP-110 LTC CASING (FS, 1 MARKER, FC, 224 JTS & 2 MARKERS) & TAG JT. RAN 26 CENTRALIZERS(RIGID- JTS 1-3, BOWSPRING-EVERY 3 RD JT TO 6760). TAGGED @ 9720. LD TAG JT. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9717(FC @ 9693, MARKERS @ 77016-9 & 4496-13). NOTIFIED BLM VIA EMAIL @ 0930 HRS 7/11/09 OF CSG & CMT JOB.
22:00	23:00	1.0	CIRCULATED W/RIG PUMP. RD WEATHERFORD CSG CREW & LD MACHINE. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
23:00	02:00	3.0	CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLS MUDFLUSH III, 10 BBLS FW SPACER, 1180 SX Highbond 75(340 BBLS @ 12.5 PPG, 1.62 CFS) & 1380 SX EXTENDACEM VI(361 BBLS @ 13.5 PPG, 1.47 CFS). DROPPED TOP PLUG. DISP W/150 BTW. FINAL LIFT PRESSURE 2930 PSI, BUMPED PLUG TO 3520 PSI. BLED OFF, FLOATS HELD. LOST FULL RETURNS WITH 200 BBLS LEAD CEMENT AWAY, GAINED FULL RETURNS BACK WITH 36 BBLS TAIL CEMENT AWAY, LOST FULL RETURN AND NEVER GAIN THEM BACK THE REST OF THE JOB WITH 198 BBLS TAIL CEMENT AWAY.
02:00	03:00	1.0	WAIT ON CEMENT. HAULED 400 BBLS MUD TO STORAGE. CLEANED MUD TANKS. RDRT.
03:00	05:00	2.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI. FINISHED CLEANING MUD TANKS. RDRT. FULL CREWS.

TRANSFERRED 2 MARKER JT(16.58') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1336-24.

TRANSFERRED 17 JTS(734.88') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1336-24.

TRANSFERRED 1596 GALS DIESEL TO CWU 1336-24.

05:00 06:00 1.0 RDRT AND PREPARE RIG FOR TRUCKS.
5 MEN, 5 MAN-HOURS.
TRUCKS SCHEDULED FOR 0700 HRS 7/14/09. MOVE TO CWU 1336-24 IS APPROXIMATELY 3.5 MILES.

1 INCIDENT REPORTED WHILE RIGGING UP TO RUN CASING. WEATHERFORD EMPLOYEE "VINCENTE PADILLA". INJURED LEG RECEIVED 4 STITCHES.

06:00 RIG RELEASED @ 05:00 HRS, 7/14/09.
CASING POINT COST \$795,024

07-17-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$25,500		Daily Total		\$25,500	
Cum Costs: Drilling		\$811,024		Completion		\$268,001		Well Total		\$1,079,025	
MD	9,720	TVD	9,720	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :			PBTD : 9693.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 5230'. RD CUTTERS.								

09-17-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$11,564		Daily Total		\$11,564	
Cum Costs: Drilling		\$811,024		Completion		\$279,565		Well Total		\$1,090,589	
MD	9,720	TVD	9,720	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9693.0			Perf : 8224'-9568'			PKR Depth : 0.0		
Activity at Report Time: FRAC STAGES 6 THROUGH 8											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9329'-30', 9339'-40', 9353'-54', 9374'-75', 9397'-98', 9440'-41', 9449'-50', 9469'-70', 9472'-73', 9484'-85', 9510'-11', 9526'-27', 9562'-63', 9567'-68' @ 2 SPF @ 180 DEGREE PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING W/ SCALECHEK HT @ 1.25# LB/1000LB PROP, 8347 GAL 16# LINEAR W/ 10900 # 20/40 SAND @ 1-1.5 PPG , 28234 GAL 16# DELTA 200 W/ 97800# 20/40 SAND @ 2-5 PPG. MTP 7465 PSIG. MTR 53.7 BPM. ATP 5476 PSIG. ATR 48.3 BPM. ISIP 2725 PSIG. RD HALLIBURTON.								
RUWL SET 6K CFP AT 9295'. PERFORATE LPR/MPR FROM 8986'-87', 8998'-99', 9014'-15', 9037'-38', 9057'-58', 9067'-68', 9080'-81', 9130'-31', 9192'-93', 9196'-97', 9219'-20', 9242'-43', 9251'-52', 9274'-75' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ SCALECHEK HT @ 1.25# LB/1000LB PROP, 1600 GAL 16# LINEAR W/ 1600 # 20/40 SAND @ 1 PPG , 52078 GAL 16# DELTA 200 W/ 161400# 20/40 SAND @ 1-5 PPG. MTP 8542 PSIG. MTR 50.5 BPM. ATP 6669 PSIG. ATR 28.8 BPM. ISIP 3144 PSIG. RD HALLIBURTON.											
RUWL SET 6K CFP AT 8930'. PERFORATE MPR FROM 8726'-27', 8749'-50', 8755'-56', 8769'-70', 8777'-78', 8786'-87', 8793'-94', 8848'-49', 8857'-58', 8862'-63', 8869'-70', 8873'-74', 8901'-02', 8904'-05' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ SCALECHEK HT @ 1.25# LB/1000 LB PROP, 7858 GAL 16# LINEAR W/ 10200 # 20/40 SAND @ 1-1.5 PPG , 31026 GAL 16# DELTA 200 W/ 102600# 20/40 SAND @ 2-5 PPG. MTP 7437 PSIG. MTR 52.7 BPM. ATP 5748 PSIG. ATR 43.2 BPM. ISIP 2912 PSIG. RD HALLIBURTON.											

RUWL SET 6K CFP AT 8690'. PERFORATE MPR FROM 8466'-67', 8470'-71', 8517'-18', 8524'-25', 8534'-35', 8549'-50', 8587'-88', 8605'-06', 8615'-16', 8634'-35', 8645'-46', 8651'-52', 8660'-61', 8670'-71' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ SCALECHEK HT @ 1.25# LB/1000LB PROP, 5236 GAL 16# LINEAR W/ 6300 # 20/40 SAND @ 1-1.5 PPG, 51687 GAL 16# DELTA 200 W/ 174300# 20/40 SAND @ 1.5-5 PPG. MTP 8398 PSIG. MTR 52.2 BPM. ATP 6155 PSIG. ATR 41.6 BPM. ISIP 2766 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8436'. PERFORATE MPR/UPR FROM 8224'-25', 8233'-34', 8255'-56', 8265'-66', 8299'-300', 8324'-25', 8328'-29', 8333'-34', 8338'-39', 8345'-46', 8386'-87', 8390'-91', 8409'-10', 8417'-18' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ SCALECHEK HT @ 1.25# LB/1000LB PROP, 7565 GAL 16# LINEAR W/ 9800 # 20/40 SAND @ 1-1.5 PPG, 39751 GAL 16# DELTA 200 W/ 139200# 20/40 SAND @ 2-5 PPG. MTP 7548 PSIG. MTR 52.7 BPM. ATP 6159 PSIG. ATR 46 BPM. ISIP 2749 PSIG. RD HALLIBURTON. SWIFN.

09-18-2009 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$297,796	Daily Total	\$297,796
Cum Costs: Drilling	\$811,024	Completion	\$577,361	Well Total	\$1,388,385
MD	9,720	TVD	9,720	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9693.0	Perf : 7433'-9568'	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1938 PSIG. RUWL SET 6K CFP AT 8183'. PERFORATE UPR FROM 7963'-64', 7975'-76', 7995'-96', 8034'-35', 8040'-41' (MISFIRED), 8047'-48', 8069'-70', 8078'-79', 8086'-87', 8094'-95', 8120'-21', 8126'-27', 8143'-44', 8166'-67' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/ SCALECHEK HT @ 1.25# LB/1000LB PROP, 7336 GAL 16# LINEAR W/ 9400# 20/40 SAND @ 1-1.5 PPG, 35695 GAL 16# DELTA 200 W/ 125100# 20/40 SAND @ 2-5 PPG. MTP 8354 PSIG. MTR 51.2 BPM. ATP 5747 PSIG. ATR 49.9 BPM. ISIP 2549 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7917'. PERFORATE UPR FROM 7671'-72', 7686'-87', 7699'-700', 7711'-12', 7751'-52', 7773'-74', 7778'-79', 7813'-14', 7826'-27', 7857'-58', 7893'-94', 7898'-99' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ SCALECHEK HT @ 1.25# LB/1000LB PROP, 7400GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG, 24185 GAL 16# DELTA 200 W/ 86200# 20/40 SAND @ 2-5 PPG. MTP 7946 PSIG. MTR 51.5 BPM. ATP 5406 PSIG. ATR 50.7 BPM. ISIP 2720 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7620'. PERFORATE UPR FROM 7433'-34', 7438'-39', 7447'-48', 7462'-63', 7474'-75', 7510'-11', 7517'-18', 7522'-23', 7552'-53', 7562'-63', 7568'-69', 7573'-74', 7595'-96', 7606'-07' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ SCALECHEK HT @ 1.25# LB/1000LB PROP, 7349 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG, 35719 GAL 16# DELTA 200 W/ 125800# 20/40 SAND @ 2-5 PPG. MTP 6473 PSIG. MTR 51.8 BPM. ATP 4475 PSIG. ATR 49.4 BPM. ISIP 2228 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7353'. RD CUTTERS WIRELINE.

09-19-2009 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$19,768	Daily Total	\$19,768
Cum Costs: Drilling	\$811,024	Completion	\$597,129	Well Total	\$1,408,153
MD	9,720	TVD	9,720	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9693.0	Perf : 7433'-9568'	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 7353'. RU TO DRILL OUT PLUGS. SDFN.

09-22-2009 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$60,931	Daily Total	\$60,931
Cum Costs: Drilling	\$811,024	Completion	\$658,060	Well Total	\$1,469,084
MD	9,720	TVD	9,720	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9693.0	Perf : 7433'-9568'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7353', 7620', 7917', 8183', 8436', 8690', 8930', & 9295'. CLEANED OUT TO 9688'. LANDED TUBING @ 8223' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1050 PSIG. 77 BFPH. RECOVERED 1562 BLW. 8038 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'

1 JT 2-3/8" 4.7# N-80 TBG 33.25'

XN NIPPLE 1.30'

247 JTS 2-3/8" 4.7# N-80 TBG 8168.97'

BELOW KB 19.00'

LANDED @ 8223.43' KB

09-23-2009 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$4,050	Daily Total	\$4,050
Cum Costs: Drilling	\$811,024	Completion	\$662,110	Well Total	\$1,473,134
MD	9,720	TVD	9,720	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9693.0	Perf : 7433'-9568'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 875 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 09/22/09. FLOWED 273 MCFD RATE ON 24/64" CHOKE. STATIC 900. QUESTAR METER # 008171.

FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 700 PSIG. 56 BFPH. RECOVERED 1487 BLW. 6551 BLWTR. 1086 MCFD RATE.

09-24-2009 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,540	Daily Total	\$2,540
Cum Costs: Drilling	\$811,024	Completion	\$664,650	Well Total	\$1,475,674
MD	9,720	TVD	9,720	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9693.0	Perf : 7433'-9568'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1600 PSIG. 46 BFPH. RECOVERED 1155 BLW. 5396 BLWTR. 1375 MCFD RATE.

FLOWED 927 MCF, 40 BC & 1447 BW IN 22 HRS, 24/64" CHOKE, TP 1400 PSIG, CP 600 PSIG.

09-25-2009 **Reported By** HISLOP**DailyCosts: Drilling** \$0 **Completion** \$2,540 **Daily Total** \$2,540**Cum Costs: Drilling** \$811,024 **Completion** \$667,190 **Well Total** \$1,478,214**MD** 9,720 **TVD** 9,720 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0**Formation :** MESAVERDE **PBTD :** 9693.0 **Perf :** 7433'-9568' **PKR Depth :** 0.0**Activity at Report Time:** FLOW TESTING THROUGH BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 2150 PSIG. 34 BFPH. RECOVERED 917 BLW. 4479 BLWTR. 1604 MCFD RATE.

FLOWED 1265 MCF, 40 BC & 1155 BW IN 24 HRS, 24/64" CHOKE, TP 1300 PSIG, CP 2150 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0283A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM			8. Lease Name and Well No. CHAPITA WELLS UNIT 1336-15		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			9. API Well No. 43-047-39514		
3a. Phone No. (include area code) Ph: 453-781-9145			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 171FNL 35FEL 40.04277 N Lat, 109.41676 W Lon At top prod interval reported below NENE 171FNL 35FEL 40.04277 N Lat, 109.41676 W Lon At total depth NENE 171FNL 35FEL 40.04277 N Lat, 109.41676 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 15 T9S R22E Mer SLB		
14. Date Spudded 05/12/2009			15. Date T.D. Reached 07/13/2009		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/22/2009			17. Elevations (DF, KB, RT, GL)* 4858 GL		
18. Total Depth: MD TVD 9720			19. Plug Back T.D.: MD TVD 9693		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> CBL/CCL/VDL/GR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2396		650		0	
7.875	4.500 HCP-110	11.6		9717		2560		5230	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8223							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7433	9568	9329 TO 9568		2	
B)			8986 TO 9275		2	
C)			8726 TO 8905		2	
D)			8466 TO 8671		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9329 TO 9568	36,581 GALS OF GELLED WATER & 108,700# 20/40 SAND
8986 TO 9275	53,678 GALS OF GELLED WATER & 163,000# 20/40 SAND
8726 TO 8905	38,884 GALS OF GELLED WATER & 112,800# 20/40 SAND
8466 TO 8671	56,923 GALS OF GELLED WATER & 180,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/22/2009	09/26/2009	24	→	60.0	1535.0	857.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	SI	2050.0	→	60	1535	857		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #75042 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7433	9568		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1546 1932 2535 4788 4928 5531 6219 7412

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #75042 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title OPERATIONS CLERK

Signature

Mickenzie Gates

Date 09/30/2009

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Chapita Wells Unit 1336-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8224-8418	2/spf
7963-8167	2/spf
7671-7899	2/spf
7433-7607	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8224-8418	47,316 GALS GELLED WATER & 149,000# 20/40 SAND
7963-8167	43,031 GALS GELLED WATER & 134,500# 20/40 SAND
7671-7899	31,585 GALS GELLED WATER & 95,700# 20/40 SAND
7433-7607	43,068 GALS GELLED WATER & 135,300# 20/40 SAND

Perforated the Lower Price River from 9329'-30', 9339'-40', 9353'-54', 9374'-75', 9397'-98', 9440'-41', 9449'-50', 9469'-70', 9472'-73', 9484'-85', 9510'-11', 9526'-27', 9562'-63', 9567'-68' w/ 2 spf.

Perforated the Lower/Middle Price River from 8986'-87', 8998'-99', 9014'-15', 9037'-38', 9057'-58', 9067'-68', 9080'-81', 9130'-31', 9192'-93', 9196'-97', 9219'-20', 9242'-43', 9251'-52', 9274'-75' w/ 2 spf.

Perforated the Middle Price River from 8726'-27', 8749'-50', 8755'-56', 8769'-70', 5777'-78', 8786'-87', 8793'-94', 8848'-49', 8857'-58', 8862'-63', 8869'-70', 8873'-74', 8901'-02', 9804'-05' w/ 2 spf.

Perforated the Middle Price River from 8466'-67', 8470'-71', 8517'-18', 8524'-25', 8534'-35', 8549'-50', 8587'-88', 8605'-06', 8615'-16', 8634'-35', 8645'-46', 8651'-52', 8660'-61', 8670'-71' w/ 2 spf.

Perforated the Middle/Upper Price River from 8224'-25', 8233'-34', 8255'-56', 8265'-66', 8299'-8300', 8324'-25', 8328'-29', 8333'-34', 8338'-39', 8345'-46', 8386'-87', 8390'-91', 8409'-10', 8417'-18' w/ 2 spf.

Perforated the Upper Price River from 7963'-64', 7975'-76', 7995'-96', 8034'-35', 8047'-48', 8069'-70', 8078'-79', 8086'-87', 8094'-95', 8120'-21', 8126'-27', 8143'-44', 8166'-67' w/ 2 spf.

Perforated the Upper Price River from 7671'-72', 7686'-87', 7699'-7700', 7711'-12', 7751'-52', 7773'-74', 7778'-79', 7813'-14', 7826'-27', 7857'-58', 7893'-94', 7898'-99' w/ 2 spf.

Perforated the Upper Price River from 7433'-34', 7438'-39', 7447'-48', 7462'-63', 7474'-75', 7510'-11', 7517'-18', 7522'-23', 7552'-53', 7562'-63', 7568'-69', 7573'-74', 7595'-96', 7606'-07' w/ 2 spf.

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32. FORMATION (LOG) MARKERS

Middle Price River	8292
Lower Price River	9084
Sego	9587

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7433	9568		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1546 1932 2535 4788 4928 5531 6219 7412

32. Additional remarks (include plugging procedure):

The spud date (item 14) has been revised from the previous submission dated 9/30/2009.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

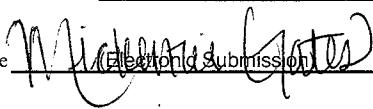
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #76014 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title OPERATIONS CLERK

Signature



Date 10/21/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Chapita Wells Unit 1336-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8224-8418	2/spf
7963-8167	2/spf
7671-7899	2/spf
7433-7607	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8224-8418	47,316 GALS GELLED WATER & 149,000# 20/40 SAND
7963-8167	43,031 GALS GELLED WATER & 134,500# 20/40 SAND
7671-7899	31,585 GALS GELLED WATER & 95,700# 20/40 SAND
7433-7607	43,068 GALS GELLED WATER & 135,300# 20/40 SAND

Perforated the Lower Price River from 9329'-30', 9339'-40', 9353'-54', 9374'-75', 9397'-98', 9440'-41', 9449'-50', 9469'-70', 9472'-73', 9484'-85', 9510'-11', 9526'-27', 9562'-63', 9567'-68' w/ 2 spf.

Perforated the Lower/Middle Price River from 8986'-87', 8998'-99', 9014'-15', 9037'-38', 9057'-58', 9067'-68', 9080'-81', 9130'-31', 9192'-93', 9196'-97', 9219'-20', 9242'-43', 9251'-52', 9274'-75' w/ 2 spf.

Perforated the Middle Price River from 8726'-27', 8749'-50', 8755'-56', 8769'-70', 8777'-78', 8786'-87', 8793'-94', 8848'-49', 8857'-58', 8862'-63', 8869'-70', 8873'-74', 8901'-02', 9804'-05' w/ 2 spf.

Perforated the Middle Price River from 8466'-67', 8470'-71', 8517'-18', 8524'-25', 8534'-35', 8549'-50', 8587'-88', 8605'-06', 8615'-16', 8634'-35', 8645'-46', 8651'-52', 8660'-61', 8670'-71' w/ 2 spf.

Perforated the Middle/Upper Price River from 8224'-25', 8233'-34', 8255'-56', 8265'-66', 8299'-8300', 8324'-25', 8328'-29', 8333'-34', 8338'-39', 8345'-46', 8386'-87', 8390'-91', 8409'-10', 8417'-18' w/ 2 spf.

Perforated the Upper Price River from 7963'-64', 7975'-76', 7995'-96', 8034'-35', 8047'-48', 8069'-70', 8078'-79', 8086'-87', 8094'-95', 8120'-21', 8126'-27', 8143'-44', 8166'-67' w/ 2 spf.

Perforated the Upper Price River from 7671'-72', 7686'-87', 7699'-7700', 7711'-12', 7751'-52', 7773'-74', 7778'-79', 7813'-14', 7826'-27', 7857'-58', 7893'-94', 7898'-99' w/ 2 spf.

Perforated the Upper Price River from 7433'-34', 7438'-39', 7447'-48', 7462'-63', 7474'-75', 7510'-11', 7517'-18', 7522'-23', 7552'-53', 7562'-63', 7568'-69', 7573'-74', 7595'-96', 7606'-07' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8292
Lower Price River	9084
Sego	9587